Harnessing Technology to Conserve a Wild Icon of the West

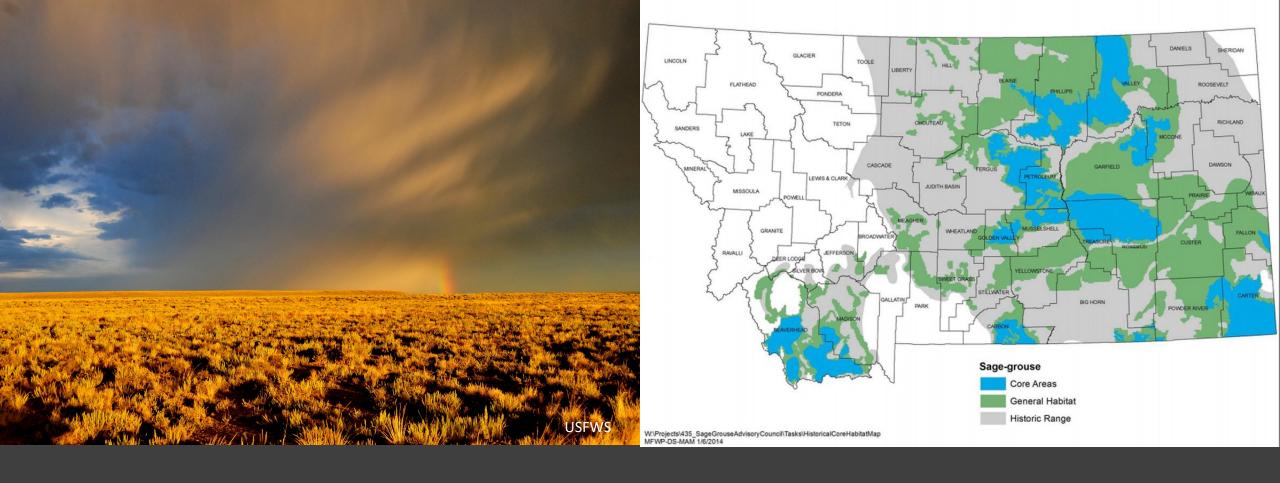
Greater Sage-Grouse, the Web, and Proactive Decision Support Tools



Carolyn Sime

ACES: December 4, 2018





Historic Sage Grouse Declines

Other Sagebrush – Grassland Species, too

Ecological Realities of Greater Sage-Grouse



Sagebrush specialist (sometimes 95%)

Placed-based, especially breeding (leks)

Faithful to home; poor pioneer

Very sensitive to habitat change, anthropogenic disturbances

Time lag to detect population declines: 3-5 years



Hard Realities

- Humans will continue to disturb, modify, even eliminate habitat
- Mother nature will, too
- Everyone has to make decisions
- Disturbance will accumulate through time, with negative consequences ... unless













Montana's Conservation Strategy

- Executive Orders, State Laws, Federal and Private Lands
- Blend voluntary incentives with regulatory permitting tools
- Proactive stewardship of remaining intact sagebrush landscapes
- Guide amount and location of development: what, where, how

Montana's Conservation Strategy

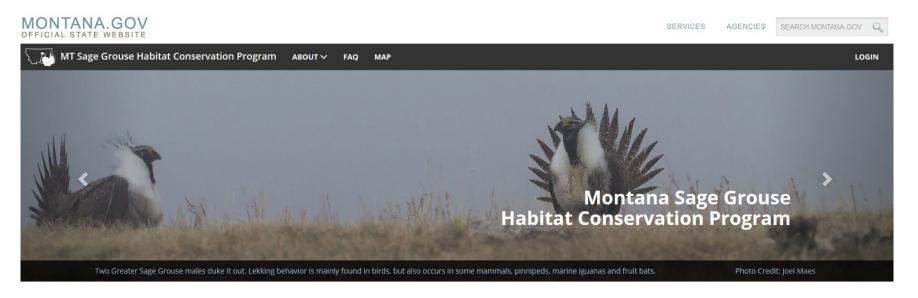
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Goal:

- Conserve
 - Habitat
- Maintain Viable Populations

Harnessing Technology for Conservation: developers & regulators







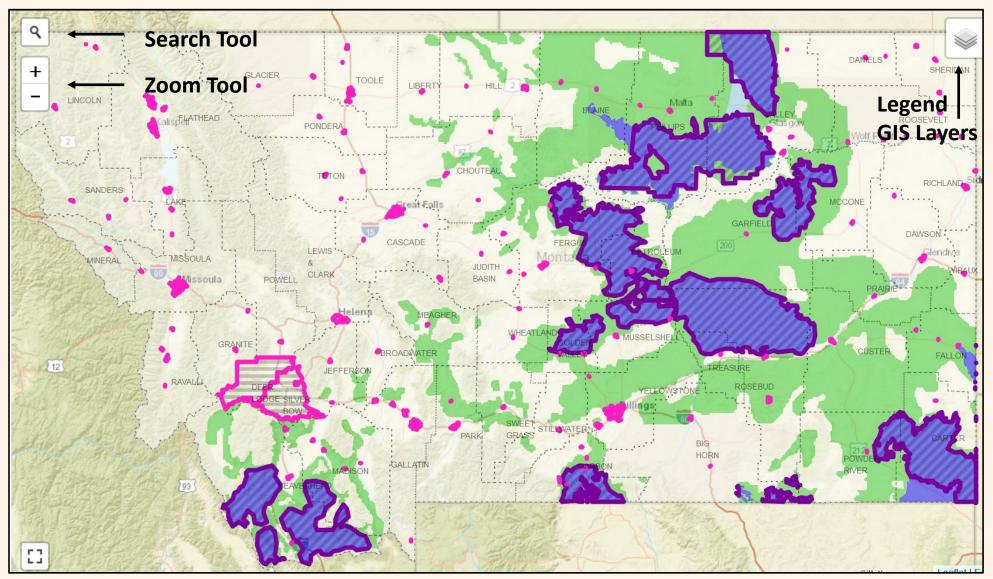


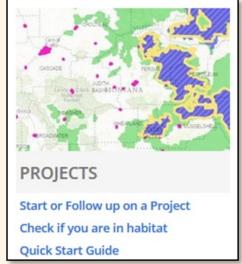
How Developers Harness Technology:

Interactive
Web-based
Consultation
Process



Areas of Focus for Sage Grouse Conservation Does it apply to me?



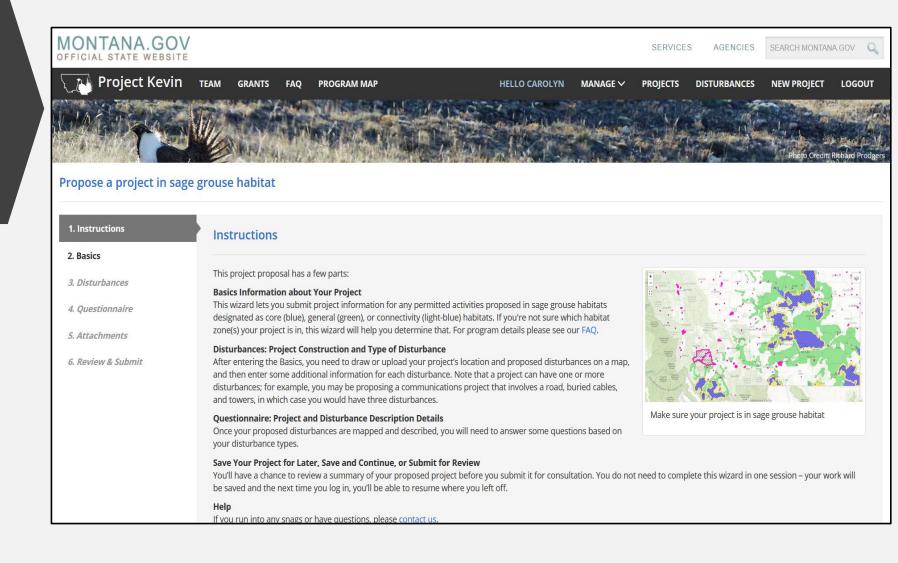




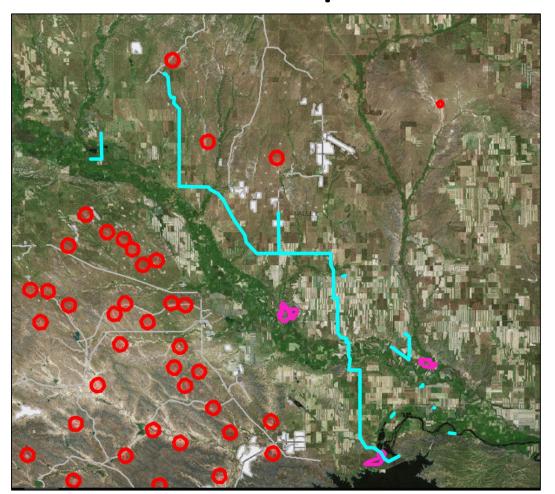
Log into the System

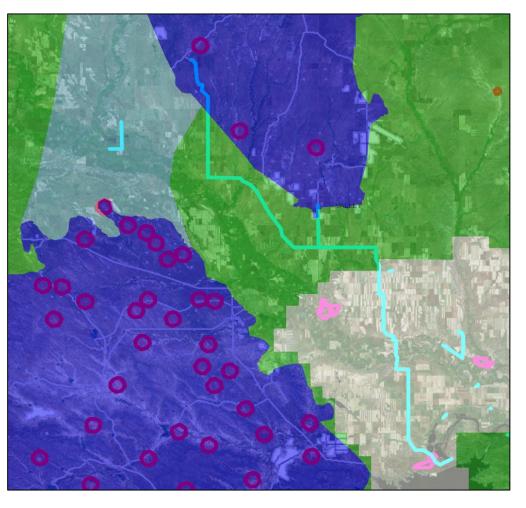
Read Instructions & Work Through Steps 1-6

- 1. Answer
 Dynamic
 Questionnaire
- 2. Provide Spatial Data



Example: Transmission Line





Will adding this new line exceed the disturbance threshold?

What are the other potential impacts?

What mitigation will be required?

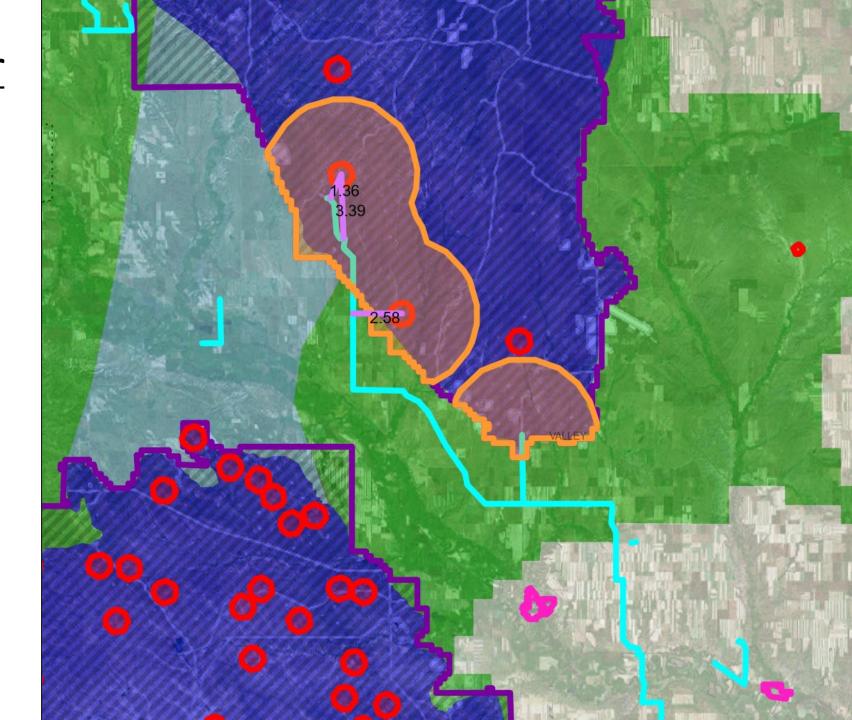


Disturbance Calculator

- Buffer leks by 4 miles
- Account for existing disturbances
- Calculate % new impact
- "Clip"
- Compare to 5% allowable threshold

Other Considerations

• proximity to leks a problem



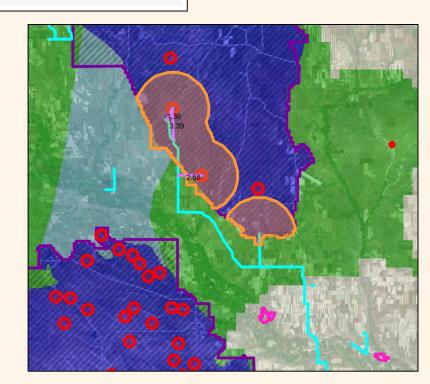
What the Developer Sees

DDCT RESULTS

DDCT Analysis Area	Proposed Disturbances Area	Existing + Proposed Disturbances Area within DDCT Analysis Area	DDCT Result	New disturbed acres	Affected Leks within the DDCT Analysis Area
71,845.19 acres	9 acres	2,100.89 acres	2.92%	5.94 acres	2

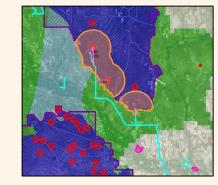
Below 5%?

DISTURBANCES Location G-1 Location F-1 Extra Line Location E-1 Location D-1 Location D-2 Location D-3 Extra Line Location C-1 115kV Transmission Line (part 1) Location B-1 Location A-1 Location A-2 Location A-3 Distribution Line 115 kV Transmission Line Black Coulee Substation Cherry Creek Substation **Basics** Disturbance Name: Location G-1 Power Line Type of Disturbance: 0.637 acres **Length:** 2,766.1 ft Width: 10 ft Area: **EO Habitat Classes:** EO-General Habitat **Core Area Names:** Not in any Core Area **Management Zones:** Great Plains Management Zone No Surface Not in any NSOA **Occupancy Areas:** Not in any Exempt Community Boundary **Exempt Community Boundaries:** In BLM Priority **Habitat Area?** Leks Intersected by Does not intersect any NSOA Disturbance:



DISTURBANCES WITHIN 4 MILES OF A LEK The table below is generated when DDCT Results are calculated. Reset Download Table Currently viewing 4 of 4 Disturbances within 4 miles of a Lek Disturbance Name Lek Status Miles to Lek Intersects with Lek NSOA **Disturbance Type** Lek Name **Point** Polygon? 115kV Transmission Line (part Power Line CA 3.41 No SG20-097 115kV Transmission Line (part Power Line SG20-106 CA 2.58 No Black Coulee Substation CA 3.39 No Substation SG20-097 CA 1.36 No Distribution Line Power Line SG20-097

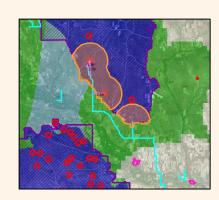
What the Program Sees

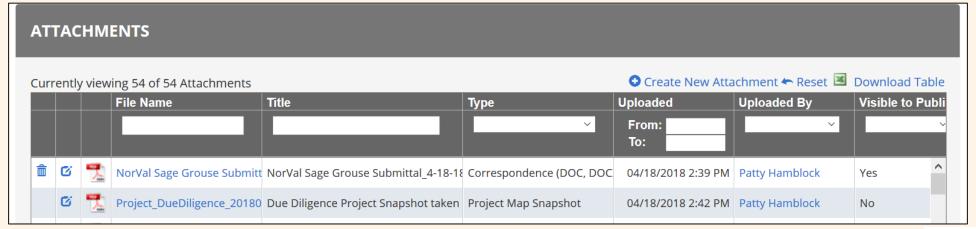




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What the Program Sees







DISTURBANCES WITHIN 4 MILES OF A LEK What the The table below is generated when DDCT Results are calculated. Program Sees Reset Download Table Currently viewing 4 of 4 Disturbances within 4 miles of a Lek Intersects with Lek NSOA Disturbance Name **Disturbance Type Lek Status** Miles to Lek Lek Name **Point** Polygon? 115kV Transmission Line (part Power Line CA SG20-097 3.41 No 115kV Transmission **ATTACHMENTS** Black Coulee Substa Distribution Line ○ Create New Attachment ← Reset <a> Download Table Currently viewing 54 of 54 Attachments File Name Visible to Publi Title Type Uploaded **Uploaded By** From: To: Ø. NorVal Sage Grouse Submitt NorVal Sage Grouse Submittal 4-18-18 Correspondence (DOC, DOC 04/18/2018 2:39 PM Patty Hamblock Project DueDiligence 20180 Due Diligence Project Snapshot taken Project Map Snapshot 04/18/2018 2:42 PM Patty Hamblock No **HISTORY** ○ Create New Event ← Reset <a> Download Table Currently viewing 77 of 77 Events **Triggered By Event Type Project Stage** Created By Description Date From: To: Email sent to thartman@mt.gov 11/15/2018 7:47 AM Therese Hartman System Notification Due Diligence

Project Stage Tran: Due Diligence

11/15/2018 7:47 AM Patty Hamblock

System

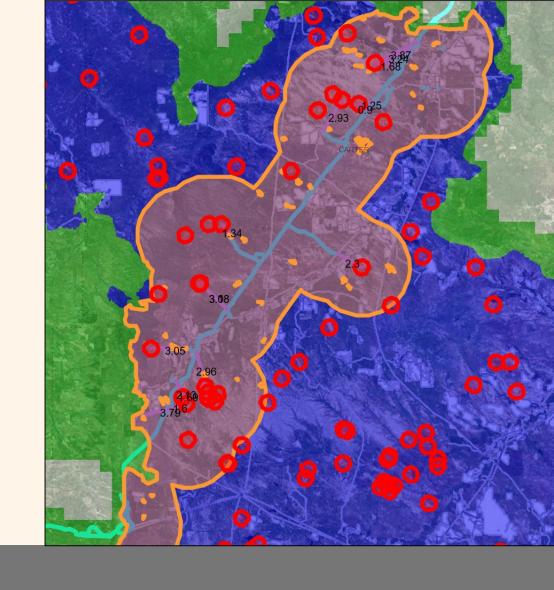
System

Project Submitted for Review

Example: Buried Pipeline

Disturbance & Other Considerations

- Exceeds 5% threshold
- Affects 24 leks
- Too close to some leks



DDCT RESULTS

DDCT Analysis Area	Proposed Disturbances Area	Existing + Proposed Disturbances Area within DDCT Analysis Area	DDCT Result	New disturbed acres	Affected Leks within the DDCT Analysis Area
368,715 acres	668.15 acres	26,699.41 acres	7.24%	505.99 acres	24



How Developers
Harness Technology
to Make Better
Decisions

- Play in the Sandbox; project data stored
- Proactive siting and design: avoid sensitive areas
- Proactive siting and design: stay below disturbance thresholds

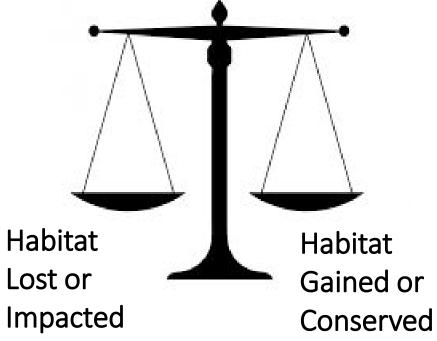


How the Program
Harnesses
Technology to
Make Better
Decisions

- Live geospatial database keeps track of accumulated disturbance
 - allowable thresholds at project scale
 - accumulation of total disturbance at multiple scales
- Back-end SQL database for tabular data + stored spatial data
- Automation
- Record keeping; event histories



Why does it matter?



Mitigation to Sustain the Ecosystem: no net loss, net gain preferred



Why Does it Really
Matter?



- Everyone Makes Better Decisions
- Conserve Habitat
- Maintain Viable Populations







Carolyn Sime Therese Hartman Graham Neale Jamie McFadden



